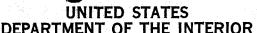
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

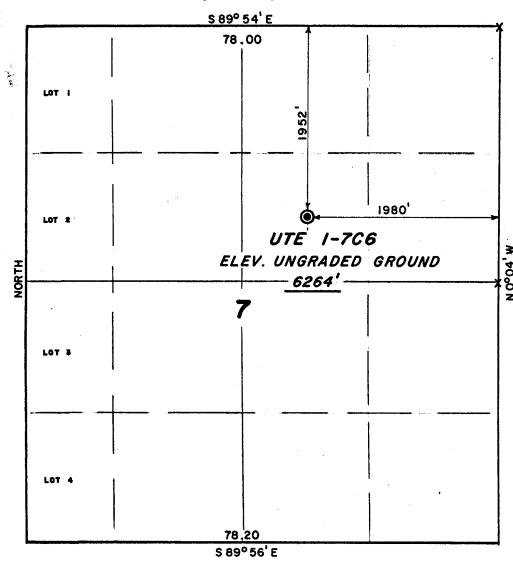




Form approved. Budget Bureau No. 42-R1425.

		OF THE INTE	RIOR	siue)		34
		GICAL SURVEY	KiOix		5. LEASE DESIGNATION 14-20-162-2	4.1.14
A DDL IC A TION			EN OR BLUG	DACK	6. IF INDIAN, ALLOT	
a. TYPE OF WORK	FOR PERMII	IO DRILL, DEEP	EN, OR PLUG I	DACK	Ute Indian	1.1
DRILI		DEEPEN	PLUG BA	CK 🗆	7. UNIT AGREEMENT	NAME
D. TYPE OF WELL OIL GAS			SINGLE MULTI	PLE [8. FARM OR LEASE	NAME
WELL WELL NAME OF OPERATOR	L OTHER		SINGLE ZONE ZONE		Ute	
Diamond Sh	amrock Corpor	ation			9. WELL NO.	
ADDRESS OF OPERATOR					1-706	
	631 Amerillo		St. 4		10. FIELD AND POOL	, OR WILDCAT
At surface TEL.		-1ν	State requirements.	- 3	11. SEC., T., R., M., C)B BLK.
At proposed prod. zone		USWAL			AND SURVEY OR	AREA
At proposed prod. zone		Cia	al Ken C	Kt.	7, T38, R61	
4. DISTANCE IN MILES AND	D DIRECTION FROM NEA	REST TOWN OR POST OFFI	CE*		12. COUNTY OR PARI	SH 13. STATE
. DISTANCE FROM PROPOSE	iD*	16. 1	O. OF ACRES IN LEASE		F ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to nearest drlg. 1	E, FT. unit line, if any)	1952'	624.8	TO TI	624.8	
8. DISTANCE FROM PROPOS TO NEAREST WELL, DRII	ED LOCATION* LLING, COMPLETED,	1	PROPOSED DEPTH	20. ROTA	BY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS . ELEVATIONS (Show wheth	. <u> </u>	1 4	0,650		Rotary 22. APPROX. DATE	
6,839' G R			WASatek		5/15/7	S
	 	PROPOSED CASING AN	D CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CE	MENT
13 3/4"	9 5/8"	32.6	600		e. to Surface	
8 3/4"	7	23 & 26	8,700	300	88.	
6 1/8"	4 1/2"	11.6 & 10.5	10,650	200	85.	
sapery equ	pproximately if production IPMENT PROGRAM	10,650' and set is encountered	et 7" Intermedi . e 4 1/2" produ	etion l		
			, , , , , , , , , , , , , , , , , , ,	11 . 2	$/ M_{a} U$	
				Mo	Plu	
N ABOVE SPACE DESCRIBE F one. If proposal is to dr reventer program, if any 4.	PROPOSED PROGRAM: If	proposal is to despen or ally, give pertisent data		present prod	uctive zone and prop	osed new product
one. If proposal is to dr reventer program, if any	PROPOSED PROGRAM: If	ally, give pertinent data	plug back, give data on	present prod	uctive zone and prop	osed new product pths. Give blowd

T3S, R6W, U.S.B.& M.



X = Section Corners Located

PROJECT

DIAMOND SHAMROCK OIL CO.

Well location, UTE 1-7C6, located as shown in the SW 1/4 NE 1/4, Section 7, T3S, R6W, U.S.B.& M. Duchesne County, Utah.



CERTIFICATE

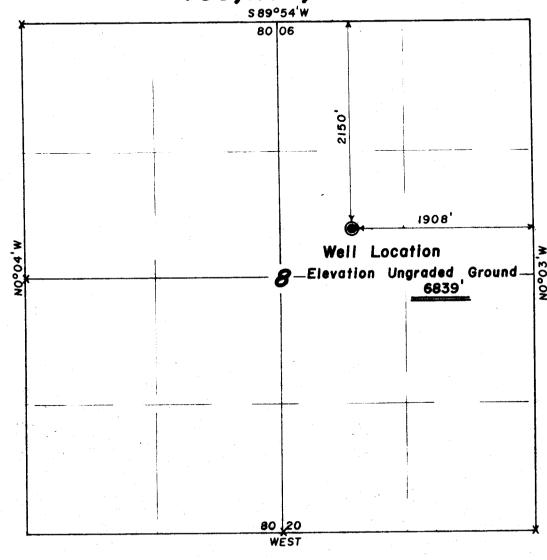
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454 STATE OF UTAH

UINTAH ENGINEERING & LAND SURYEYING
P.O. BOX Q — 110 EAST - FIRST SOUTH
YERNAL, UTAH - 84078

SCALE " = 1000'	DATE 2/25/75
PARTY LDT - WP	REFERENCES GLO PLAT
WEATHER CLEAR & COLD	FILE DIAMOND SHAMROCK OIL CO

T3S, R6W, U.S.B.& M.



X = Section corners locations

PROJECT

DIAMOND SHAMROCK OIL CO.

Well location, located as shown in the SE I/4 NE I/4 Section 8, T3S, R6W, U.S.B.&M.
Duchesne County, Utah



THIS IS TO CERTHY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q -- 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE " = 1000'	DATE 2-28-75	
the state of the s	REFERENCES GLO PLAT	
	FILE DIAMOND SHAMROCK OIL	со

7

Ju July July

DIAMOND SHAMROCK

12 Point Surface Use Plan

Ute 1-7C6

Sec. 7, T3S, R6W, U.S.B. & M.

1. EXISTING ROAD

To reach Diamond Shamrock Ute 1-7C6 well location in Sec. 7, T3S, R 6W, U.S.B. & M. proceed West on Highway 4O from Duchesne 5.5 miles to Rabbit Gulch Road; turn North onto said road and proceed 5.25 miles to graded road and proceed Northwest for 2.5 miles to said location.

2. PLANNED ACCESS ROADS

As shown on the attached topographic map, the proposed access road leaves the location on the South side and proceeds Southwesterly for .75 miles, to intersection with existing road. No other access routes are planned.

3. LOCATION OF EXISTING WELLS

There are no known wells within a radius of $\frac{1}{2}$ mile.

4. LATERAL ROADS TO WELL LOCATIONS

Roads to well locations in the existing area are shown on the attached topographic map.

5. LOCATION OF TANK BATTERIES AND FLOWLINES

See attached location layout sheet.

6. LOCATION AND TYPE OF WATER SUPPLY

Unknown.

7. METHODS FOR HANDLING WASTE DISPOSAL

All waste will be buried in a pit and covered with a minimum of 2° of cover. A portable chemical toilet will be supplied for human waste.

8. LOCATION OF CAMPS

There will be no camps.

9. LOCATION OF AIRSTRIPS

There will be no airstrips.

10. LOCATION LAYOUT

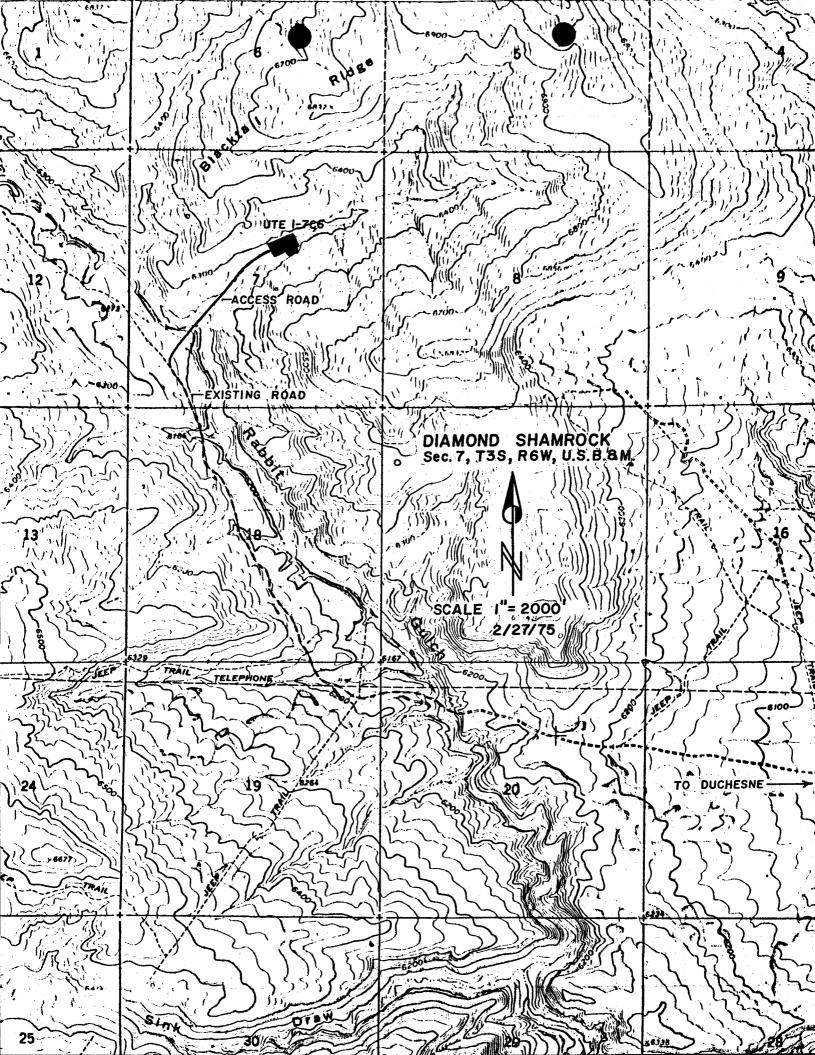
See attached location layout sheet.

11. PLANS FOR RESTORATION OF SURFACE

There is no significant topsoil in the area. On completion, pits will be filled, the surrounding area releveled, and reseeded with crested wheat grass at the rate of 6 pounds per acre.

12. TOPOGRAPHY

The area surrounding the well location consists of generally small rolling hills vegetated with grass, sagebrush, and there are also some gullies and washes.



Diamond Shamrock

1915 Oxford Lane Gasper, Wyoming 82601



Diamond Shamrock Oil and Gas Company

Piret National Bank Building Post Office Box 631 Amerillo, Texas 79173 806/376-4451

WELL PROGNOSIS

WELL NAME:

Ute 1-766

LOCATION:

SW/ME Sec. 7, T38, R6W .

PROJECTED T.D.:

10,650

ELEVATION:

6,8391

FORMATION TOPS:

amond Shamrock

Rocky Mountain Division 1915 Oxford Lane Casper, Wyoming 82601



Diamond Shamrock Oil and Gas Company

First National Bank Building Post Office Box 631 Amarillo, Texas 79173 806/376-4451

Safety Equipment Program Ute 1-7C6 Duchesne County, Utah Sec. 7, T3S, R6W

- SURFACE CASING 1. 600', 9 5/8", 32.30 H-40, New Casing
- CASINGHEADS 2. Flange type 10"/900, 3,000 psi test. Combination spool 10"/900to 10"/900.
- INTERMEDIATE CASING 3. 8,7001, 7", 23# & 26#, N80 E K55
- BLOWOUT PREVENTERS 4. Hydraulic 10"/900 Series Double Shaffer Hydraulic 10"/900 Series Hydril 5,000 psi Manifold 80 Gal. Accumulator
- AUXILIARY EQUIPMENT 5.
 - 1. Upper and lower kelly cocks
 - 2. Float at bit when needed
 - 3. Automatic monitoring at mud pits and flowline
 - 4. Gas buster, and degasser
 - 5. Remote control 10,000 psi choke
 - 6. Full opening drill pipe stabbing valve on floor at all times.
- ESTIMATED BOTTOM HOLE PRESSURE 6. 5,260 PSI
- DRILLING FLUID 7.

Dr#11 with water to approximately 8,000' if hole conditions permit, then water base mud to T. D. Mud density will be maintained to control formation pressures.

FILE NOTATIONS

Date: <u>5-</u>	1-75	
Operator: O	unmord Shamnock	
Well No:	Ute 1-706	
Location: Sec.	7 T.33 R.6W C	ounty: <u>Ouchosne</u>
	· · · · · · · · · · · · · · · · · · ·	
File Prepared	En	tered on N.I.D.
Card Indexed	Con	mpletion Sheet
•		
Checked By:		
Administra	tive Assistant:	·
Remar	ks:	
Petroleum	Engineer/Mined Land Coordinat	or:
Remar	ks:	
Director:	2	
Remar	·ks:	
Include Within	Approval Letter:	•
Bond Requi		urvey Plat Required Carret
Order No.	140-6 B	lowout Prevention Equipment
Rule C-3(c	c) Topographical exception/com within a 660' radius of pro	
O.K. Rule	; C-3 0	.K. InUnit
Other:		
	L	Letter Written

May 8, 1975 Diamond Shamrock Corporation Box 631 Amarillo, Texas Re: Well No. Ute #1-7C6 Sec. 7, T. 3 S, R. 6 W, USM Duchesne County, Utah Gentlemen: Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Casse No. 140-6. Said approval is, however, conditional upon this Division receiving a surveyor's plat of the proposed location, the plat which accompanied the Application was in error. Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following: CLEON B. FEIGHT - Director HOME: 466-4455 OFFICE: 328-5771 Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. The API number assigned to this well is 43-013-30380. Very truly yours, DIVISION OF OIL & GAS CONSERVATION CLEON B. FEIGHT DIRECTOR CBF:sw cc: U.S. Geological Survey

Form OGCC 1 be

STATE OF UTAH SUBMIT IN TRIPLICATE	
OIL & GAS CONSERVATION COMMISSION (Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO.
-12 W CHO CONDERVATION COMMISSION	14-20-H62-2482
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTES OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
Use "APPLICATION FOR PERMIT—" for such proposals.)	Ute Indian Tribe
OIL TO GAS	7. UNIT AGREEMENT NAME
WELL WELL OTHER NAME OF OPERATOR	S. FARM OR LEASE NAME
•	Ute
Diamond Shamrock Corporation	9. WELL NO.
P. O. Box 631 Amarillo, Texas 79173	1-766
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Wasatch
1,980' FEL, 1,952' FNL	11. SEC., T., R., M., OR BLE. AND
	SURVEY OR AREA
	Sec. 7, T3S, R6W
PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43-013-30380	Duchesne Utah
Charle Annuary at a Roy To Indicate Native of Natice Papert of	Oil Divi
Check Appropriate box to indicate require of record, nepoli, or	
NOTICE OF INTENTION TO:	QUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE X ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) Production	n Casing
(Other) (NOTE: Report result	s of multiple completion on Well pletion Report and Log form.)
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)* 6-2-75 Spudded well at 1PM w/ Brinkerhoff Drilling Company Rig	
6-5-75 Drilled to 620' and set 620 ft., 9 5/8", 36# casing, Cer	mented with 322 sx. cement.
b-6-/5 Nipple up BOP and drill out with 8 3/4" bit.	
7-11-75 Drillod into Pod Pode and account to the state of	
-11-75 billied into ked beds and running electric logs.	
7 -13-75 Ran 7" intermediate casing to 8,600". Gement with 280 $^\circ$	sx. cement.
7-13-75 Ran 7" intermediate casing to 8,600. Gement with 280 s $3-7-75$ Ran 88 jts. 4 1/2" 11.6# liner to 11,297 cement with 24	sx. cement. 42' lap inside 7" Intermedi
7-13-75 Ran 7" intermediate casing to 8,600'. Cement with 280 s 3-7-75 Ran 88 jts. 4 1/2" 11.6# liner to 11,297' cement with 24 Cement with 877 sx. cement.	42' lap inside 7" Intermedi
-13-75 Ran 7" intermediate casing to 8,600'. Gement with 280 s -7-75 Ran 88 jts. 4 1/2" 11.6# liner to 11,297' cement with 24 Cement with 877 sx. cement. -10-75 Ran cement bond log. 100%/bond 11.253 to 8.700' fair to	42' lap inside 7" Intermedi
7-13-75 Ran 7" intermediate casing to 8,600'. Cement with 280 s 3-7-75 Ran 88 jts. 4 1/2" 11.6# liner to 11,297' cement with 24 Cement with 877 sx. cement. 3-10-75 Ran cement bond log. 100%/bond 11.253 to 8.700' fair to	42' lap inside 7" Intermedi
-13-75 Ran 7" intermediate casing to 8,600'. Gement with 280 s -7-75 Ran 88 jts. 4 1/2" 11.6# liner to 11,297' cement with 24 Gement with 877 sx. cement. -10-75 Ran cement bond log. 100%/bond 11.253 to 8.700' fair to	42' lap inside 7" Intermedi
7-13-75 Ran 7" intermediate casing to 8,600". Gement with 280 s -7-75 Ran 88 jts. 4 1/2" 11.6# liner to 11,297' cement with 24 Cement with 877 sx. cement. -10-75 Ran cement bond log. 100%/bond 11.253 to 8.700' fair to	42' lap inside 7" Intermedi
-13-75 Ran 7" intermediate casing to 8,600'. Gement with 280 s -7-75 Ran 88 jts. 4 1/2" 11.6# liner to 11,297' cement with 24 Cement with 877 sx. cement. -10-75 Ran cement bond log. 100%/bond 11.253 to 8.700' fair to	42' lap inside 7" Intermedi
7-13-75 Ran 7" intermediate casing to 8,600". Gement with 280 s -7-75 Ran 88 jts. 4 1/2" 11.6# liner to 11,297' cement with 24 Cement with 877 sx. cement. -10-75 Ran cement bond log. 100%/bond 11.253 to 8.700' fair to	42' lap inside 7" Intermedi
-13-75 Ran 7" intermediate casing to 8,600'. Gement with 280 s -7-75 Ran 88 jts. 4 1/2" 11.6# liner to 11,297' cement with 24 Gement with 877 sx. cement. -10-75 Ran cement bond log. 100%/bond 11.253 to 8.700' fair to	42' lap inside 7" Intermedi
-13-75 Ran 7" intermediate casing to 8,600'. Gement with 280 s -7-75 Ran 88 jts. 4 1/2" 11.6# liner to 11,297' cement with 24 Cement with 877 sx. cement. -10-75 Ran cement bond log. 100%/bond 11.253 to 8.700' fair to	42' lap inside 7" Intermedi
7-13-75 Ran 7" intermediate casing to 8,600". Gement with 280 s -7-75 Ran 88 jts. 4 1/2" 11.6# liner to 11,297' cement with 24 Cement with 877 sx. cement. -10-75 Ran cement bond log. 100%/bond 11.253 to 8.700' fair to	42' lap inside 7" Intermedi
-13-75 Ran 7" intermediate casing to 8,600'. Gement with 280 s -7-75 Ran 88 jts. 4 1/2" 11.6# liner to 11,297' cement with 24 Gement with 877 sx. cement. -10-75 Ran cement bond log. 100%/bond 11.253 to 8.700' fair to	42' lap inside 7" Intermedi
-13-75 Ran 7" intermediate casing to 8,600'. Gement with 280 s -7-75 Ran 88 jts. 4 1/2" 11.6# liner to 11,297' cement with 24 Cement with 877 sx. cement. -10-75 Ran cement bond log. 100%/bond 11.253 to 8.700' fair to	42' lap inside 7" Intermedi
7-13-75 Ran 7" intermediate casing to 8,600'. Cement with 280 s 3-7-75 Ran 88 jts. 4 1/2" 11.6# liner to 11,297' cement with 24 Cement with 877 sx. cement. 3-10-75 Ran cement bond log. 100%/bond 11.253 to 8.700' fair to	42' lap inside 7" Intermedi
7-11-75 Drilled into Red Beds and running electric logs. 7-13-75 Ran 7" intermediate casing to 8,600°. Gement with 280 s 8-7-75 Ran 88 jts. 4 1/2" 11.6# liner to 11,297° cement with 24	42' lap inside 7" Intermedi
7-13-75 Ran 7" intermediate casing to 8,600'. Cement with 280 s 3-7-75 Ran 88 jts. 4 1/2" 11.6# liner to 11,297' cement with 24 Cement with 877 sx. cement. 3-10-75 Ran cement bond log. 100% bond 11,253 to 8,700' fair to 3-15-75 Completed running casing.	42' lap inside 7" Intermedi
7-13-75 Ran 7" intermediate casing to 8,600'. Cement with 280 s 3-7-75 Ran 88 jts. 4 1/2" 11.6# liner to 11,297' cement with 24 Cement with 877 sx. cement. 3-10-75 Ran cement bond log. 100%/bond 11.253 to 8.700' fair to	42' lap inside 7" Intermedi

TITLE

DATE _

UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICA

Form approved. Budget Bureau No. 42-R355.5.

(See other in-	14.2							
structions on reverse side)	-5	T.WAS	E DE	RIGNA	TION	AND	SERTAT	NO
reverse side)	١ ٩		7.5	K7-	グズタ	5	~-B	

	MPLETION (OR RECOM	PLETION	REPORT	AND	LOG*		ALLOTTEE OR TRIBE NAME
b. TYPE OF COM	WELL	GAS WELL	DRY	Other			7. UNIT AGREE	MENT NAME
NEW WELL 2. NAME OF OPERA	WORK DEEP- OVER EN	PLUG BACK	DIFF. RESVR.	Other			8. FARM OR LI	EASE NAME
3. ADDRESS OF OPI	mrock Corpor	ation	· · · · · · · · · · · · · · · · · · ·				9. WELL NO. 1-7C6	
	arillo, Texa	s 79173					10. FIELD AND	POOL, OR WILDCAT
	ELL (Report location						Cedar Ri	lm (Wasatch)
At surface 19	80' from eas	t line and	1952' fro	m north	line	SW NE	11. SEC., T., R. OR AREA	, M., OR BLOCK AND SURVEY
At top prod. in	terval reported belo	w					Sec. 7,	T38S, R6W
At total depth	Same							
4 - 1 4 - 1 4 - 1			14. PERMIT NO 43-0 3-3		DATE 18	3-75	12. COUNTY OF PARISH DUCHERN	
5. DATE SPUDDED	16. DATE T.D. REA	CHED 17. DATE	COMPL. (Ready				D, EI, GE, EIC.	19. ELEV. CASINGHEAD
6-2-75	8-6-75		L4-75			' Gr.; 6		
0. TOTAL DEPTH, MD		BACK T.D., MD & TV	How h			23. INTERVAL:	O'-11,300	CABLE TOOLS
	8' - 11,116'	OMPLETION—TOP, I	SOTTOM, NAME (MD AND TVD)	*			25. WAS DIRECTIONAL SURVEY MADE
	and other logs runduction: Co		leutron De	ensity			2	7. WAS WELL CORED
8.			G RECORD (Re		18 set in	well)		
CASING SIZE	WEIGHT, LB./FT			OLE SIZE			NG RECORD	AMOUNT PULLED
9 5/8" 7"	36#	620		L2 1/4"		332 sx		
	26#	8,600		3 3/4"	 	280 sx	•.	
9.		INER RECORD	·	·	_	30.	TUBING RECOR	
4 1/2"		11,297'	877 sx.	SCREEN ()	MD)	2 7/8"	8,344	
	CORD (Interval, size			_ [_32.	ACII	, SHOT, FRA	CTURE, CEMENT	SQUEEZE, ETC.
	1,116'; 11,0			(DELIM III				OF MATERIAL USED
	11,060' - 11 .920'' - 10.			10,54	<u>8'</u>	11,116'	20,000 gal.	J-Type acid w/
	,729' - 10,7			9 0';		10	,000 gal. T	hermofrac pad.
	0,660'; 10,6			<u> </u>				
	837'; 10,738			DUCTION				
ATE FIRST PRODUCT		TION METHOD (Flo	wing, gas lift, p		and typ	e of pump)		TATUS (Producing or
9-13-75	<u>. 4</u>	lydraulic p	mab				shut-	n) Prod.
ATE OF TEST 9-14-75	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	оп.—ввг. 356.		GAS—MCF. 100	WATER—BBL. 24.00	GAS-OIL RATIO
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS-	-MCF.	WATE	R—BBL. C	OIL GRAVITY-API (CORR.)
A DISDOSTATON CO	949 (8014		356.0	UU.	100	* Z	4.00	45.9
4. DISPOSITION OF (GAS (Sold, used for fr	iei, vented, etc.)				. !	TEST WITNESS	SD BY
5. LIST OF ATTACE			······································			: 	<u>l</u> for every	
6. I hereby certify	that the foregoing	and attached info	rmatiga is com	plete and cor	rect as d	letermined fro	m all available rec	ords
SIGNED 17	4/26	Lord	PIPLE.			rill. Op	and the second second	9-17-75

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or a State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Consult local State should be listed on this form, see item 35. or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	TOP	TRUE VERT. DEPTH										
	01	MEAS. DEPTH	3,250	5,520	fer 6,065'	6,860	7,690	ue 8,585'		2111		
	# N N N		Evacuation Creek	Mahogany Ledge	M. Green River Mrr 6,065	Gulf "B" Marker	Douglas Creek	T. Wasateh Tongue			App	
DEFINITION OF THE PROPERTY CONTINUES AND THE PROPERTY OF THE P	DESCRIPTION, CONTENTS, ETC.											
	BOTTOM											
	TOP											994 1000 1000 1000 1000 1000 1000 1000 1
	FORMATION											



Form OGCC-1 be

SUBMIT	IN	TRIPL	ICA:	「路 ・	
(Other i	ņstr	uctions	on	Le-	ı

RIPLICATE®	1			
tions on re-		DESIGNATION		1

STATE OIL & GAS CONSERV	OF UTAH ATION COMMISSI	(Other instructions on reverse side)	5. LEASE DESIGNATION AN 14-20-H62-24	
SUNDRY NOTICES (Do not use this form for proposals to Use "APPLICATION"	AND REPORTS (drill or to deepen or plug b FOR PERMIT—" for such p	ON WELLS lack to a different reservoir. roposals.)	6. if indian, allotter of Ute Indian T	
1. OIL Y GAS			7. UNIT AGREEMENT NAM	•
WELL COME			8. FARM OR LEASE NAME	
2. NAME OF OPERATOR			Ute	
Diamond Shamrock Corporation	11		9. WELL NO.	
8. ADDRESS OF OPERATOR P. O. Box 631 Amarillo, Te			1-7 C6	
4. LOCATION OF WELL (Report location clearly	and in accordance with any	State requirements.	10. FIELD AND POOL, OR	WILDCAT
See also space 17 below.) At surface			Wasatch	
1,980' FEL, 1,952 FNL			11. SEC., T., R., M., OR BLI SURVEY OR ARMA	E. AND
1,980 FEL, 1,992 FRE			Sec. 7, T3S, I	
14. PERMIT NO. 15.	ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH	
			Duchesne	Utah
16. Check Approp		lature of Notice, Report, or C	Other Data	
NOTICE OF INTENTION	···		REPAIRING WE	
TEST WATER SHUT-OFF PULL	OR ALTER CASING	WATER SHUT-OFF		
FRACTURE TREAT MULTI	PLE COMPLETE	FRACTURE TREATMENT	ALTERING CAS	7
SHOOT OR ACIDIZE ABAND	on•	SHOOTING OR ACIDIZING	ABANDONMENT	• -
REPAIR WELL CHANG	E PLANS		ng Casing	
(Other) Producing	X	('ompletion or Recomp	of multiple completion on letion Report and Log form	,
17. DESCRIBE PROPOSED OR COMPLETED OPERATION proposed work. If well is directionally nent to this work.) •		t details, and give pertinent dates, tions and measured and true vertice	, including estimated date al depths for all markers s	of starting an and zones perti
	one 11,006 to 11	,018. Acidize and te	est.	
8-22-75 Perforate	18 zones from 11,	116 to 10,332.		
8-23-75 to 9-4-75 Flow to	est well and inst	all hydraulic pumping	equipment.	
9-5-75 Turn well t	o production.	<u> </u>		
			i	



1 10		and the second s
18. I hereby certify that the foregoing is true and correct SIGNED COLOR	TITLE Dist. Drlg. Engineer	DATE 9/29/75
(This space for Federal or State office use)		ı
APPROVED BY	TITLE	DATE

December 9, 1975

MEMO FOR FILING

Re: Diamond Shamrock Corp.

Ute #1-7C6

Sec. 7, T. 3 S., R. 6 W. Duchesne County, Utah

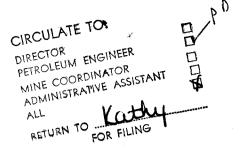
On December 2, 1975, a visit was made to the above location.

The location was in good shape and the tank battery and associated facilities were in excellent condition. A work-over rig was on the well and actively engaged.

PATRICK L. DRISCOLL CHIEF PETROLEUM ENGINEER

PLD:tb

cc: U. S. GEOLOGICAL SURVEY



July 14, 1976

MEMO FOR FILING:

Re: Diamond Shamrock
Ute Tribal 1-7C6
Sec. 7, T. 3 S, R. 6 W.
USM, Duchesne Co., Utah

On July 7, 1976, a visit was made to the above referred to well site.

This is a producing oil well. The location was in good shape.

CLEON B. FEIGHT DIRECTOR

CBF/th

cc: U.S. Geological Survey

oem 9-531 May 1963) UN UN UN STATES SUBMIT IN TOTAL (Other instructions	bunget Bureau No. 42-R142
DEPARTMENT OF THE INTERIOR (Other instructions of the interior	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	14-20-H62-2482
	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Ute Indian Tribe
Use APPLICATION FOR PERMIT— Tot such property	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER Dry	
WE'LL WELL OTHER DIY	8. FARM OR LEASE NAME
Diamond Shamrock Corporation	Ute
. ADDRESS OF OPERATOR	9. WELL NO.
5730 W. Yellowstone Casper, Wyoming 8260	1-7C6 10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)	Wasatch
See also space 17 below.) At surface	11. SEC., T., R., M., OR BLK. AND
(2) 1111(9)	SURVEY OR AREA
1980' FEL, 1952 FNL	Sec. 7, T3S, R6W
14 PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
14. PERMIT NO. 15. ELEVATIONS (Show whether Dr., RI, GR., etc.) 6839! GR.	Duchesne Utah
	OI D
Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO:	QUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* X SHOOTING OR ACIDIZING	ABANDONMENT*
SHOOT OF HOLDER	was a walting completion on Well
Completion or Kecol	lts of multiple completion on Well npletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dat proposed work. If well is directionally drilled, give subsurface locations and measured and true very nent to this work.)*	es, including estimated date of starting (tical_depths for all_markers and zones pe
proposed work. If well is directionally drilled, give substitute locations and included and incl	KOVED BY THE DIVISION
, and the state of the sufficiency	, GAS, AND MINING
Plan to plug and abandon well as follows:	1 10 .00'
	TF. Jest. 17. 1711
	TE: Jeft. 17 1911
1 Move in ric kill well and install B.O.P.	0/1
1. Move in rig, kill well and install B.O.P. 2. Plue heat string and production string with pump. BY:	Ph Amall
 Move in rig, kill well and install B.O.P. Plug heat string and production string with pump. BY: Clean out to 11.000 ft. and displace hole with 10#/gs 	Dh Amael
1. Move in rig, kill well and install B.O.P. 2. Plug heat string and production string with pump. BY: 3. Clean out to 11,000 ft. and displace hole with 10#/gg	Dh Amaell 11. mud.
 Move in rig, kill well and install B.O.P. Plug heat string and production string with pump. BY: Clean out to 11,000 ft. and displace hole with 10#/gs Place cement plug from 8400' to 8200', across liner plug from 6800' to 6950' inside 7" casis 	Dh Amaell 11. mud.
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1. Move in rig, kill well and install B.O.P. 2. Plug heat string and production string with pump. BY: 3. Clean out to 11,000 ft. and displace hole with 10#/gg 4. Place cement plug from 8400' to 8200', across liner 15. Place cement plug from 6800' to 6950' inside 7" casing Estimated cement top at 6750 ft. 6. Freepoint and cut off 7" casing. 7. Spot 100 ft. plug on top of 7" casing stub. 8. Set following plugs as determined by 7" casing recove 6,000 to 6150' 4,500' to 4,650' 3,000' to 3,150' 625' to 550' (Inside 9 5/8" surface casing.) Plugs to be set in shale sections 10' to 0' with marker.	ol. mud. lap. ng. ered:
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1. Move in rig, kill well and install B.O.P. 2. Plug heat string and production string with pump. BY: 3. Clean out to 11,000 ft. and displace hole with 10#/ga 4. Place cement plug from 8400' to 8200', across liner of the string terms of the st	peration. from Mr. Ed Guynn,

DATE

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NEASE No. 14-20+165 248	1			_				etc.)												
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Mulior impact	ads	Transmission lines, pipeli	SE	Others (pump stations, compressor stations,	Burning, noise, junk dispos	Liquid	Subsurface	Others (toxic	Ĕ	ā	00	158	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spil 1s	Operational failure	
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Trivate Surface 14-20-462-2482 SECT T39, R6W Well No. & Location 1-7C6 ENVIRONMENTAL EMPACT AMALMSTS - ATTACHTINT 2-5 1. Proposed Action JAMONO Shambock (PRODUBLOS DIODOSES CAO D the ADDROX. C OCATION 265× 300 / CONTENCT VESERUE ing prepations. ACCOMIDATE direl CONSTRUCT ADDIOX. 2. Location and Matural Secting (existing environmental siguation) OCATION IS North -DONEWE AREA. he CEDAR Kim SULLOUNDING AREA IS TO NOMEROUS boulders, with SURTAGE ANO WAShES aullies DEGATATION CONSISTS OF trees with consists of Mule EMAD GUALGU GUA ARE NO ~ KNOWN ARCHEOLOGICAL : FUIDENCE 0 wateo.

MIRCES ON ENVIRONMENTE BY Proposed Merion (Morencial Instact)
The Dilling AND ASSOCIATED TRAFFICE will ADD A MINDER AMOUNT OF POPULATION TO THE AIR AS WEll AS TEMPOPARITY DISTURBING THE STOCK AND WILD LIFE.
THE DILLING AND COMPLETION OF A DRY HOSE ON TAILURE WILL HAVE TITHE LONG TERM EHERT ON THE ENVIRONEUT.
There will be moderate scarring Of the NOW NEAR NATURAL AROB.
THERE WILL DE 20ME INDUED EROSION
The POAD & LOCATION CONSTRUCTION AND VEHAL WILL BE CONDUCTED by A LOCAL CONTRACTOR HUS DENET. HING THE LOCAL ECONOMY STIGLTLY LOUD CAUSE EERIOUS ENVIRONENTAL PROBLEMS BUT ANY
effluent could be 'EASILY contained'
4. Alternatives to the Proposed Action
Devision the Droposed Dermit AND suggestion
AN Alternate location where (Nuiromenta) DAMAGE WOULD BE LESSENED. THE PROPOSED SITE WAS MOUSED APPROX 100' WEST OF Original SITE to minimize inviromenta DAMAGE.
A

- 5. Adverse Environmental Effects Which Cannot Be Avoiced AMOUNT AND INCREASE erosidi 12 .6. Determination (This requested action (does not) constitute a major Federal action significantly affecting the environment in the sense of NETA, Section 102(2) (c)). Date Inspected 5/16 Geological Survey Casser Diverset Salt Lake City District Salt Lake City, Utah

X '	IENT OF THE INTERIOR SURVEY	OR (Other instructions of verse side)	5. LEASE DESIGNATION 14-20-H62-24					
	CES AND REPORTS C	ON WELLS ack to a different reservoir. coposals.)	6. IF INDIAN, ALLOTTE Ute Indian 7	Cribe				
OIL GAS OTHER DY	'y		8. FARM OR LEASE NA					
NAME OF OPERATOR Diamond Shamrock Corpor	ation		Ute					
3. ADDRESS OF OPERATOR			9. WELL NO.					
5730 W. Yellowstone Ca		CL. L	1-7C6 10. FIELD AND POOL,	OR WILDCAT				
 LOCATION OF WELL (Report location cle See also space 17 below.) 	arly and in accordance with any	State requirements.	Wasatch					
At surface 1980' FEL & 1952' FNL			11. SEC., T., R., M., OR	11. SEC., T., R., M., OR BLK. AND				
. 1700 1				SURVEY OR AREA				
			Sec. 7, T3S,					
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	, RT, GR, etc.)	12. COUNTY OR PARIS. Duchesne	H 13. STATE Utah				
	6839' GR.		Duchephic	1 ocan				
16. Check Ap	propriate Box To Indicate N	lature of Notice, Report, o	r Other Data					
NOTICE OF INTENT	TION TO:	SUBS	EQUENT REPORT OF:					
TEST WATER SHUT-OFF P	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL				
	IULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING A	1				
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONM	ENT* X				
REPAIR WELL	HANGE PLANS	(Other)	ults of multiple completion	on Well				
(Other)		Completion or Reco	mpletion Report and Log 1	ote of starting any				
17. DESCRIBE PROPOSED OR COMPLETED OPEL proposed work. If well is directionent to this work.) *	NATIONS (Clearly state all pertinen nally drilled, give subsurface locat	t details, and give pertinent da tions and measured and true ver	tical depths for all marke	rs and zones perti-				
tested plug to 1500#/ir	200 sx. cement, disp	r hours.		i. Pressure				
Pulled tubing and rig ushot off. Layed down of follows:	ip jacks. Installed asing. Picked up to	Hydril. Worked ca ubing and went in h	sing free to 372 ole spotting plu	20' and igs as				
38001-37001	35 sx.							
2500!-2400!	35 sx.							
675!~ 575! Surface	50 sx. 10 sx. with mark	er.	3					
Plugging complete 10/21	./77	The Man						
		RECT 28 MAIN	3 H					
		TIII (a)	, see					
18. I hereby certify that the foregoing is	I = I = I = I	ist. Drlg. Supt.	DATE 10/2	26/77				
signed Mos	X PENTILE D		DATE					
(This space for Federal of State offi	ce use)							
APPROVED BY	TITLE		DATE					
CONDITIONS OF APPROVAL, IF A								



Form OGCC-1 be

16.

THE STATE OF UTAH DIVICION OF OTI AND CAR CONCEDIA BEOM

SUBMIT				LE.
(Other i		ructions	on	re-
verse side	• •			

5. LEASE DESIGNATION AND SERIAL NO.

	DIATOR OF OTP	AND GAS CONSERVATION	,	i			
				14-20-H62-248	2		
	SUNDRY NOTION (Do not use this form for proposa Use "APPLICAT		8. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe				
1.	OIL GAS		7. UNIT AGREEMENT NA	ME			
	WELL WELL OTHER						
2.	NAME OF OPERATOR Diamond Shamrock Corpo		8. FARM OR LEASE NAM Ute	D.			
3.	ADDRESS OF OPERATOR			9. WELL NO.			
υ,	5730 West Yellowstone,		1-7C6				
4.	LOCATION OF WELL (Report location cle See also space 17 below.) At surface	rements.	10. FIELD AND FOOL, OR WILDCAT Wasatch				
	1980' FEL & 1952' FNL			11. SEC., T., R., M., OR B SURVEY OR AREA			
				Sec. 7, T3S,	R6W		
14.	PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, GR, etc.))	12. COUNTY OR PARISH	1 .		
				Duchesne	Utah		

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				Bubbadani waroni or				
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACUDIZE		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT*			
REPAIR WELL (Other)		CHANGE PLANS		(Other) (Note: Report results of mult Completion or Recompletion Re	iple completion on Well port and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged and abandoned well as follows:

8400-8200' spotted 200 sxs cement, displaced with 11.8#/gal. drilling mud. Pressure tested plug to 1500#/in 2 after WOC for 4 hours.

6800-6950' spotted 50 sxs cement with 11.8#/gal. drilling mud.

Pulled tubing and rig up jacks. Installed hydril. Worked casing free to 3720' and Layed down casing. Picked up tubing and went in hole spotting plugs as shot off. follows:

3800-37001 35 sxs2500-24001 35 sxs675- 575**'** 50 sxs

surface 10 sxs with marker

Plugging completed 10-21-77



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the coregoing of true and correct SIGNED	TITLE	Production Engineer	DATE	11-25-81	
(This space to Dederal or State office use)					
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE .		DATE _		